SIEMENS

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SIPROTEC Feeder Automation Controller 7SC80

Communication Module DNP3 IP

Bus Mapping/Point Lists

C53000-L2040-C353-1





NOTE

For your own safety, please observe the warnings and safety instructions contained in this document.

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Preface

Purpose of this manual

This manual describes the bus mapping of SIPROTEC 4 Communication Module with DNP3 IP.

Target group

Protection engineers, commissioning engineers, persons who are involved in setting, testing and service of protection, automation, and control devices, as well as operation personnel in electrical plants and power stations.

Scope of validity of this manual

This manual is valid for SIPROTEC 4 Communication Module with DNP3 IP.

Further support

Should further information be desired or should particular problems arise which are not covered sufficiently for the purchaser's purpose, the matter should be referred to the local Siemens representative.

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Notes On Safety

This manual does not constitute a complete catalog of all safety measures required for operating the equipment (module, device) in question, because special operating conditions may require additional measures. However, it does contain notes that must be adhered to for your own personal safety and to avoid damage to property. These notes are highlighted with a warning triangle and different keywords indicating different degrees of danger.



DANGER

Danger means that death or severe injury will occur if the appropriate safety measures are not taken.

✤ Follow all advice instructions to prevent death or severe injury.



WARNING

Warning means that death or severe injury can occur if the appropriate safety measures are not taken.

✤ Follow all advice instructions to prevent death or severe injury.



CAUTION

Caution means that minor or moderate injury can occur if the appropriate safety measures are not taken.

Follow all advice instructions to prevent minor injury.

NOTICE

Notice means that damage to property can occur if the appropriate safety measures are not taken.

✤ Follow all advice instructions to prevent damage to property.



NOTE

is important information about the product, the handling of the product, or the part of the documentation in question to which special attention must be paid.

Qualified Personnel

Commissioning and operation of the equipment (module, device) described in this manual must be performed by qualified personnel only. As used in the safety notes contained in this manual, qualified personnel are those persons who are authorized to commission, release, ground and tag devices, systems, and electrical circuits in accordance with safety standards.

Use as Prescribed

The equipment (device, module) must not be used for any other purposes than those described in the Catalog and the Technical Description. If it is used together with third-party devices and components, these must be recommended or approved by Siemens.

Correct and safe operation of the product requires adequate transportation, storage, installation, and mounting as well as appropriate use and maintenance.

During the operation of electrical equipment, it is unavoidable that certain parts of this equipment will carry dangerous voltages. Severe injury or damage to property can occur if the appropriate measures are not taken:

- Before making any connections at all, ground the equipment at the PE terminal.
- Hazardous voltages can be present on all switching components connected to the power supply.
- Even after the supply voltage has been disconnected, hazardous voltages can still be present in the equipment (capacitor storage).
- Equipment with current transformer circuits must not be operated while open.
- The limit values indicated in the manual or the operating instructions must not be exceeded; this also
 refers to testing and commissioning



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1.1 Data Objects Implementation

Note

Further information see in the SIPROTEC 4 document Communication Module DNP3 IP - Communication Profile, order number C53000-L2040-C354 or in Internet http://siemens.siprotec.de/download neu/index e.htm.

1.1 Data Objects Implementation

The following table identifies which object variations, function codes and qualifiers the DNP3 IP implementation of the Feeder Automation Controller will support in both request messages and in response messages.

For static (non-change-event) objects, requests sent with qualifiers 00, 01, 06, 07, or 08, will be responded with qualifiers 00 or 01.

Requests sent with qualifiers 17 or 28 will be responded with qualifiers 17 or 28.

For change-event objects, qualifiers 17 or 28 are always responded.

Table 1-1 DNP3 IP implementation table

Objects			Request				Response			
Object No.	Var. No.	Description	Functi (on Codes dec)	Quali	fier Codes (hex)	Fun	ction Codes (dec)	Qualit	fier Codes (hex)
1	0	Binary Input - Any Variations	1	(read)	00, 01 06 07, 08 17, 28	(start-stop) (no range) (limited qfy) (index)				
1	2	Binary Input with Status	1	(read)	00, 01 06 07, 08 17, 28	(start-stop) (no range) (limited qfy) (index)	129	(response)	00, 01 17, 28	(start-stop) (index)
2	0	Binary Input Change - Any Variations	1	(read)	06 (no 07, 08	range, or all) (limited qfy)				
2	2	Binary Input Change with Time	1	(read)	06 (no 07, 08	range, or all) (limited qfy)	129 130	(response) (unsol. resp)	17, 28	(index)
10	0	Binary Output - Any Variations	1	(read)	00, 01 06 (no 07, 08 17, 28	(start-stop) range, or all) (limited qfy) (index)				
10	2	Binary Output with Status	1	(read)	00, 01 06 (no 07, 08 17, 28	(start-stop) range, or all) (limited qfy) (index)	129	(response)	00, 01 17, 28	(start-stop) (index)
12	1	Control Relay Output Block	3 4 5 6 (dir	(select) (operate) (direct op.) . op. noack)	17, 28	(index)	129	(response)	echo of	response



1.1 Data Objects Implementation

Objects			Req	uest	Response			
Object No.	Var. No.	Description	Function Codes (dec)	Qualifier Codes (hex)	Function Codes (dec)	Qualifier Codes (hex)		
20	0	Binary Counter - Any Variations	1 (read)	00, 01 (start-stop) 06 (no range, or all) 07, 08 (limited qfy) 17, 28 (index)				
20	1	32-bit Binary Counter (with Flag)	1 (read)	00, 01 (start-stop) 06 (no range, or all) 07, 08 (limited qfy) 17, 28 (index)	129 (response)	00, 01 (start-stop) 17, 28 (index)		
22	0	Counter Change Event - Any Variations	1 (read)	06 (no range, or all) 07, 08 (limited qfy)				
22	1	32-bit Counter Change Event without Time	1 (read)	06 (no range, or all) 07, 08 (limited qfy)	129(response)130(unsol. resp)	17, 28 (index)		
30	0	Analog Input - Any Variations (default variation = 2)	1 (read)	00, 01 (start-stop) 06 (no range, or all) 07, 08 (limited qfy) 17, 28 (index)				
30	1	32-bit Analog Input (used for 32-Bit statistic values)	1 (read)	00, 01 (start-stop) 06 (no range, or all) 07, 08 (limited qfy) 17, 28 (index)	129 (response)	00, 01 (start-stop) 17, 28 (index)		
30	2	16-bit Analog Input (used for measured values)	1 (read)	00, 01 (start-stop) 06 (no range, or all) 07, 08 (limited qfy) 17, 28 (index)	129 (response)	00, 01 (start-stop) 17, 28 (index)		
32	0	Analog Change Event - Any Variations (default = 2)	1 (read)	06 (no range, or all) 07, 08 (limited qfy)				
32	1	32-bit Analog Change Event without Time	1 (read)	06 (no range, or all) 07, 08 (limited qfy)	129(response)130(unsol. resp)	17, 28 (index)		
32	2	16-bit Analog Change Event without Time	1 (read)	06 (no range, or all) 07, 08 (limited qfy)	129(response)130(unsol. resp)	17, 28 (index)		
50	1	Time and Date	1 (read)	07 (limited qfy = 1)	129 (response)	07 (limited qfy = 1)		
			2 (write)	07 (limited qfy = 1)				
60	1	Class 0 Data	1 (read)	06 (no range, or all)				
60	2	Class 1 Data	1 (read)	06 (no range, or all) 07, 08 (limited qfy)				
60	3	Class 2 Data	1 (read)	06 (no range, or all) 07, 08 (limited qfy)				

Table 1-1DNP3 IP implementation table (cont.)



1.1 Data Objects Implementation

	Objects			Request				Response			
Object No.	Var. No.	Description	Function Codes (dec)		Qualifier Codes (hex)		Function Codes (dec)		Qualifier Codes (hex)		
60	4	Class 3 Data	1	(read)	06 (no 07, 08	range, or all) (limited qfy)					
70	3	File Command	25	(open)	5b	(free format)					
70	4	File Command Status	26 30	(close) (abort)	5b	(free format)	129 130	(response) (unsol. resp)	5B	(free format)	
70	5	File Transfer	1	(read)	5b	(free format)	129 130	(response) (unsol. resp)	5B	(free format)	
70	6	File Transfer Status					129 130	(response) (unsol. resp)	5B	(free format)	
70	7	File Descriptor	28	(get file info)	5b	(free format)	129 130	(response) (unsol. resp)	5B	(free format)	
80	1	Internal Indications	2	(write)	00 (index	(start-stop) must = 4 or 7)					

Table 1-1 D	NP3 IP implementation	table (cont.)
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1.2 DNP3 IP Device Profile Documents

DNP3 IP						
DEVICE PROFILE DOCUMENT						
Vendor Name: SIEMENS AG						
Device Name: 7SC80						
Highest DNP Level Supported:	Device Function:					
For Requests Level 2	Master					
For Responses Level 2	X Slave					
Notable objects, functions, and/or qualifiers supported in a is described in the attached table):	addition to the Highest DNP Levels Supported (the complete list					
For static (non-change-event) object requests, request qu are supported. Static object requests sent with qualifiers (alifier codes 07 and 08 (limited quantity), and 17 and 28 (index) 07, or 08, will be responded with qualifiers 00 or 01.					
16-bit and 32-bit Analog Change Events without Time ma	y be requested.					
Sequential file transfer, Object 70, variations 3 through 7,	are supported.					
Maximum Data Link Frame Size (octets):	Maximum Application Fragment Size (octets):					
Transmitted: 292	Transmitted: 2048					
Received: 292	Received: 2048					
Maximum Data Link Re-tries:	Maximum Application Layer Re-tries:					
X None	X None					
Fixed	Configurable					
Configurable from 0 to 65535						
Requires Data Link Layer Confirmation:						
Never Never						
Always						
☐ Sometimes						
Configurable	Configurable					
Requires Application Layer Confirmation:						
Never Never						
Always						
When reporting Event Data (Slave devices only)					
When sending multi-fragment responses (Slave	e devices only)					
Sometimes						
Configurable						



1.2 DNP3 IP Device Profile Documents

DNP3 IP	DNP3 IP				
	DEVICE PROFILE DOCUMENT				
Timeouts while waiting for:					
Data Link Confirm	🛛 None 🔲 Fix	ked at	Variable	Configurable	
Complete Appl. Fragment	🛛 None 🔲 Fix	ked at	Variable	Configurable	
Application Confirm	None 🗌 Fi	ked at	Variable	Configurable (default: 5 s)	
Complete Appl. Response	🛛 None 🔲 Fix	ked at□	Variable	Configurable	
Others:					
Transmission Delay:no intentio	nal delay				
Select/Operate Timeout:config	urable (default: 3 s)			
Need Time Interval:fixed to 60	S onfigurable (defau				
Unsolicited Response Retry De	elav:configurable (delau	lefault: 10 s)			
Sends/Executes Control Operations	6: 6:	,			
WRITE Binary Outputs	🛛 Never 🗌	Always	Sometimes	Configurable	
SELECT/OPERATE	🗌 Never 🛛	Always	Sometimes	Configurable	
DIRECT OPERATE	🗆 Never 🛛	Always	Sometimes	Configurable	
DIRECT OPERATE - NO ACK	🗆 Never 🛛	Always	Sometimes	Configurable	
Count > 1	🛛 Never 🗌	Always	Sometimes	Configurable	
Pulse On	🗌 Never 🛛	Always	Sometimes	Configurable	
Pulse Off	🛛 Never 🗌	Always	Sometimes	Configurable	
Latch On	🗆 Never 🛛	Always	Sometimes	Configurable	
Latch Off	🗆 Never 🛛	Always	Sometimes	Configurable	
Queue	🛛 Never 🗌	Always	Sometimes	Configurable	
Clear Queue	🛛 Never 🗌	Always	Sometimes	Configurable	
Note:	Note:				
CONTROL RELAY OUTPUT B	LOCK parameters	(count, on-time,	off-time) are ignor	ed.	
Reports Binary Input Change Ev cific variation requested:	Reports Binary Input Change Events when no spe- cific variation requested:			Input Change Events when ed:	
Never		Neve	er		
Only time-tagged		🛛 Bina	ry Input Change	With Time	
Only non-time-tagged		🛛 Bina	ry Input Change	With Relative Time	
Configurable to send on	Configurable to send one or the other				

1 DNP3 IP Device Profile

1.2 DNP3 IP Device Profile Documents

DNP3 IP	DNP3 IP				
DEVICE PROFILE DOCUMEN	іт				
Sends Unsolicited Responses:		Sends Static Data in Unsolicited Responses:			
□ Never		🛛 Never			
Configurable		When Device Restarts			
Only certain objects		When Status Flags Change			
Sometimes (attach explanation	on)				
ENABLE/DISABLE UNSOLIC Function codes supported	CITED	No other options are permitted.			
Default Counter Object/Variation:		Counters Roll Over at:			
□ No Counters Reported		No Counters Reported			
Configurable		Configurable (attach explanation)			
Default Object 20		16 Bits			
		X 32 Bits			
Point-by-point list attached		Other Value			
		Point-by-point list attached			
Sends Multi-Fragment Responses:					
X Yes					
Sequential File Transfer Support:					
Append File Mode					
Custom Status Code Strings					
File Events Assigned to Class					
File Events Assigned to Class					
	I				



1 DNP3 IP Device Profile

1.2 DNP3 IP Device Profile Documents

2 Point Lists

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2.1 Binary Input Points

2.1 Binary Input Points

Binary I	Binary Input Points			
Change E	Event Object Number: 2	2		
Request I	Function Codes suppor	rted: 1 (read)		
Static Var	iation reported when v	ariation 0 requested: 1 (Binary Input with Status)	a)	
Point	Name	Description	-) Class	
Index		2000.1910.1	01000	
Overcu	rrent Time Protecti	on		
0	50/51 PH ACT	50/51 O/C is ACTIVE; ON = 1, OFF = 0	3	
1	50N/51N ACT	50N/51N is ACTIVE; ON = 1, OFF = 0	3	
2	50(N)/51(N) PU	50(N)/51(N) O/C PICKUP; ON = 1, OFF = 0	2	
3	50/51 Ph A PU	50/51 Phase A picked up; ON = 1, OFF = 0	2	
4	50/51 Ph B PU	50/51 Phase B picked up; ON = 1, OFF = 0	2	
5	50/51 Ph C PU	50/51 Phase C picked up; ON = 1, OFF = 0	2	
6	50N/51NPickedup	50N/51N picked up; ON = 1, OFF = 0	2	
7	50 (N)/51(N)TRIP	50(N)/51(N) TRIP; ON = 1, OFF = 0	2	
Directio	onal Overcurrent Ti	me Protection		
8	67 ACTIVE	67/67-TOC is ACTIVE; ON = 1, OFF = 0	3	
9	67N ACTIVE	67N/67N-TOC is ACTIVE; ON = 1, OFF = 0	3	
10	67/67N pickedup	67/67N picked up; ON = 1, OFF = 0	2	
11	67 A picked up	67/67-TOC Phase A picked up; ON = 1, OFF = 0	2	
12	67 B picked up	67/67-TOC Phase B picked up; ON = 1, OFF = 0	2	
13	67 C picked up	67/67-TOC Phase C picked up; ON = 1, OFF = 0	2	
14	67N picked up	67N/67N-TOC picked up; ON = 1, OFF = 0	2	
15	67/67N TRIP	67/67N TRIP; ON = 1, OFF = 0	2	
Freque	ncy Protection			
16	81 ACTIVE	81 ACTIVE; ON = 1, OFF = 0	3	
17	81-1 picked up	81-1 picked up; ON = 1, OFF = 0	2	
18	81-2 picked up	81-2 picked up; ON = 1, OFF = 0	2	
19	81-3 picked up	81-3 picked up; ON = 1, OFF = 0	2	
20	81-4 picked up	81-4 picked up; ON = 1, OFF = 0	2	
21	81-1 TRIP	81-1 TRIP; ON = 1, OFF = 0	2	
22	81-2 TRIP	81-2 TRIP; ON = 1, OFF = 0	2	
23	81-3 TRIP	81-3 TRIP; ON = 1, OFF = 0	2	
24	81-4 TRIP	81-4 TRIP; ON = 1, OFF = 0	2	
Voltage Protection				
25	27 ACTIVE	27 under voltage protection is ACTIVE; ON = 1, OFF = 0	3	
26	27-1 picked up	27-1 under voltage picked up; ON = 1, OFF = 0	2	
27	27-1 TRIP	27-1 under voltage TRIP; ON = 1, OFF = 0	2	
28	27-2 picked up	27-2 under voltage picked up; ON = 1, OFF = 0	2	



2 Point Lists 2.1 Binary Input Points

Binary	Binary Input Points				
Static (S	teady-State) Object Nu Event Object Number: 1	mber: 1			
Request	Function Codes suppo	- rted: 1 (read)			
Static Va	ariation reported when v	variation 0 requested: 1 (Binary Input with Status)			
Change	Event Variation reporte	d when variation 0 requested: 2 (Binary Input Change with Time	e)		
Point Index	Name	Description	Class		
29	27-2 TRIP	27-2 under voltage TRIP; ON = 1, OFF = 0	2		
30	27 Vx ACTIVE	27 under voltage Vx is ACTIVE; ON = 1, OFF = 0	3		
31	27-1 Vx PU	27-1 under voltage Vx PICKUP; ON = 1, OFF = 0	2		
32	27-1 Vx TRIP	27-1 under voltage Vx TRIP; ON = 1, OFF = 0	2		
33	27-2 Vx PU	27-2 under voltage Vx PICKUP; ON = 1, OFF = 0	2		
34	27-2 Vx TRIP	27-2 under voltage Vx TRIP; ON = 1, OFF = 0	2		
35	59 ACTIVE	59 over voltage protection is ACTIVE; ON = 1, OFF = 0	3		
36	59-1 picked up	59-1 overvoltage V> picked up; ON = 1, OFF = 0	2		
37	59-1 TRIP	59-1 overvoltage V> TRIP; ON = 1, OFF = 0	2		
38	59-2 picked up	59-2 overvoltage V>> picked up; ON = 1, OFF = 0	2		
39	59-2 TRIP	59-2 overvoltage V>> TRIP; ON = 1, OFF = 0	2		
40	59 Vx ACTIVE	59 over voltage Vx is ACTIVE; ON = 1, OFF = 0	3		
41	41 59-1 Vx PU 59-1 over voltage Vx PICKUP; ON = 1, OFF = 0 2				
42	59-1 Vx TRIP	59-1 over voltage Vx TRIP; ON = 1, OFF = 0	2		
43	59-2 Vx PU	59-2 over voltage Vx PICKUP; ON = 1, OFF = 0			
44	59-2 Vx TRIP	59-2 over voltage Vx TRIP; ON = 1, OFF = 0			
45	59-1 PhA pickup	59-1 Phase A picked up; ON = 1, OFF = 0			
46	59-1 PhB pickup	59-1 Phase B picked up; ON = 1, OFF = 0 2			
47	59-1 PhC pickup	59-1 Phase C picked up; ON = 1, OFF = 0	2		
48	59-1 PhA TRIP	59-1 Phase A TRIP; ON = 1, OFF = 0	2		
49	59-1 PhB TRIP	59-1 Phase B TRIP; ON = 1, OFF = 0	2		
50	59-1 PhC TRIP	59-1 Phase C TRIP; ON = 1, OFF = 0	2		
51	59-2 PhA pickup	59-2 Phase A picked up; ON = 1, OFF = 0	2		
52	59-2 PhB pickup	59-2 Phase B picked up; ON = 1, OFF = 0	2		
53	59-2 PhC pickup	59-2 Phase C picked up; ON = 1, OFF = 0	2		
54	59-2 PhA TRIP	59-2 Phase A TRIP; ON = 1, OFF = 0	2		
55	59-2 PhB TRIP	59-2 Phase B TRIP; ON = 1, OFF = 0	2		
56	59-2 PhC TRIP	59-2 Phase C TRIP; ON = 1, OFF = 0	2		
Breake	Breaker failure protection				
57	50BF ACTIVE	50BF is ACTIVE; ON = 1, OFF = 0	3		
58	50BF int Pickup	50BF (internal) PICKUP; ON = 1, OFF = 0	2		
59	50BF ext Pickup	50BF (external) PICKUP; ON = 1, OFF = 0	2		
60	50BF TRIP	50BF TRIP; ON = 1, OFF = 0	2		
61	50BF int TRIP	50BF (internal) TRIP; ON = 1, OFF = 0	2		
62	50BF ext TRIP	50BF (external) TRIP; ON = 1, OFF = 0	2		



2.1 Binary Input Points

Binary Input Points Static (Steady-State) Object Number: 1 Change Event Object Number: 2 Request Function Codes supported: 1 (read) Static Variation reported when variation 0 requested: 1 (Binary Input with Status) Change Event Variation reported when variation 0 requested: 2 (Binary Input Change with Time)				
Point Index	Name	Description	Class	
Negativ	e sequence protec	tion		
63	46 ACTIVE	46 is ACTIVE; ON = 1, OFF = 0	3	
64	46-1 picked up	46-1 picked up; ON = 1, OFF = 0	2	
65	46-2 picked up	46-2 picked up; ON = 1, OFF = 0	2	
66	46 TRIP	46-2 TRIP; ON = 1, OFF = 0	2	
Internal	Mode Status			
67	Cntrl Auth	Control Authority; LOCAL = 1, REMOTE = 0	3	
68	ModeLOCAL	Control mode LOCAL; UNLOCKED = 1, LOCKED = 0	3	
69	Device OK	Device is Operational and Protecting; ON = 1, OFF = 0	1	
70	Settings Calc.	Setting calculation is running; ON = 1, OFF = 0	3	
71	ProtActive	At least one protection function is active; ON = 1, OFF = 0	2	
72	Error Sum Alarm	Error with a summary alarm; ON = 1, OFF = 0	2	
73	Alarm Sum Event	Alarm Summary Event; ON = 1, OFF = 0	2	
74	Relay Pickup	Relay Pickup; ON = 1, OFF = 0	1	
75	Relay TRIP	General TRIP of the relay; ON = 1, OFF = 0	1	
76	Test mode	Test mode; ON = 1, OFF = 0	3	
77	Fail Battery	Failure: (internal) Battery empty; ON = 1, OFF = 0	2	
78	GPS ModuleError	GPS Module Error; ON = 1, OFF = 0	2	
79	BATTERY BAD	(external) Battery bad or defect; ON = 1, OFF = 0	2	
80	EXT.V.INVALID	Invalid external voltage; ON = 1, OFF = 0	2	
81	EXT.VOLT.VALID	Valid external voltage; ON = 1, OFF = 0	2	
Control	Switches Return P	Position Indication (double point commands)		
82	52 Breaker	input state of Breaker; 0 = open, 1 = close	1	
83	52 Breaker status	Breaker failure status; 0 = switch position is open or close, 1 = switch is in an intermediate position or position state is incorrect.	1	
84	Disc.Swit.	input state of Disconnect Switch; 0 = open, 1 = close	1	
85	Disc.Swit. status	Disconnect Switch failure status; 0 = switch position is open or close, 1 = switch is in an intermediate position or position state is incorrect.	1	
86	GndSwit.	input state of Ground Switch; 0 = open, 1 = close	1	
87	GndSwit. status	Ground Switch failure status; 0 = switch position is open or close, 1 = switch is in an intermediate position or position state is incorrect.	1	
Internal	Controls			
88	P-GrpA act	Setting Group A; 0 = Group A is deactivated, 1 = Group A is activated and Groups B, C, D are deactivated.	1	
89	P-GrpB act	Setting Group B; 0 = Group B is deactivated, 1 = Group B is activated and Groups A, C, D are deactivated.	1	



2.1 Binary Input Points

Binary I	nput Points					
Static (St	Static (Steady-State) Object Number: 1					
Change E	Event Object Number: 2	2				
Request	Function Codes support	rted: 1 (read)				
Static Va	riation reported when v	ariation 0 requested: 1 (Binary Input with Status)				
Change E	vent variation reported	a when variation 0 requested: 2 (Binary Input Change with Time	e)			
Point Index	Name	Description	Class			
90	P-GrpC act	Setting Group C; 0 = Group C is deactivated, 1 = Group C is activated and Groups A, B, D are deactivated.	1			
91	P-GrpD act	Setting Group D; 0 = Group D is deactivated, 1 = Group D is activated and Groups A, B, C are deactivated.	1			
92	ModeREMOTE	Control mode REMOTE; UNLOCKED = 1, LOCKED = 0	3			
НМІ						
93	Local ON	Local Mode is active	3			
94	Auto ON	Auto Mode is active	3			
95	Restore ON	Restoration Mode is active	3			
96	Simulation ON	Simulation Mode is active	3			
97	HotLineTag ON	Hot Line Tag is active	3			
98	MotorInhibit ON	Motor Inhibit is active	3			
99	99 Lockout ON Lockout is active 3					



2.2 Control Relay Output Blocks/Binary Output Status

2.2 Control Relay Output Blocks/Binary Output Status

Binary Output Status Points

Object Number: 10

Request Function Codes supported: 1 (Read)

Default Variation reported when variation 0 requested: 2 (Binary Output Status)

Control Relay Output Blocks/Binary Output Status

Object Number: 12

Request Function Codes supported: 3 (select), 4 (operate), 5 (direct operate), 6 (direct operate, no ack)

Point Index	Name	Description	Supported Control Relay Output Block Fields
Externa	l Commands (dou	ible point commands)	
0	52Breaker	Trip command for Circuit Breaker	Trip, Pulse On (On Time Fixed ¹)
1	52Breaker	Close command for Circuit Breaker	Close, Pulse On (On Time Fixed ¹)
2	Disc.Swit.	Trip command for Disconnect Switch	Trip, Pulse On (On Time Fixed ¹)
3	Disc.Swit.	Close command for Disconnect Switch	Close, Pulse On (On Time Fixed ¹)
4	GndSwit.	Trip command for Ground Switch	Trip, Pulse On (On Time Fixed ¹)
5	GndSwit.	Close command for Ground Switch	Close, Pulse On (On Time Fixed ¹)
Interna	Commands		
6	P-GrpA act	Select Setting Group A and deactivate Groups B, C, D	Latch On
7	P-GrpB act	Select Setting Group B and deactivate Groups A, C, D	Latch On
8	P-GrpC act	Select Setting Group C and deactivate Groups A, B, D	Latch On
9	P-GrpD act	Select Setting Group D and deactivate Groups A, B, C	Latch On
10	ModeREMOTE	Mode REMOTE control; Latch On = UNLOCKED Latch Off = LOCKED	Latch On; Latch Off

1 The on-time is fixed within the SIPROTEC 4 parameter package for each command object. The Control Relay Output Block information on-time will be ignored.

Changing the Setting Group

Switching on one setting group automatically switches off the current active setting group. Transmission of the value OFF is insignificant for the change of the setting group and is refused by the device.

A change of the setting group is only possible via DNP3 if the parameter **Change to Another Setting Group** (parameter address = 302) has the value "Protocol".

Control Mode REMOTE

Control mode with control authority is REMOTE, option of unlocked control with DNP3.

- Changing the "Control mode REMOTE" to UNLOCKED permits one unlocked control operation via DNP3. After execution of the command, the "Control mode REMOTE" in the SIPROTEC 4 device will automatically be reset to LOCKED.
- A programmed test "Switch in position" for unlocked control operations will always be executed.

If, after changing the "Control mode REMOTE" to UNLOCKED, no command is received via DNP3 for a period of 5 minutes, then the "Control mode REMOTE" is automatically reset to LOCKED.

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2.3 Counters

For scaling of counters please ref. to manual "DNP3 IP communication profile".

Counters Static (Steady-State) Object Number: 20 Change Event Object Number: 22 Request Function Codes supported: 1 (read) Static Variation reported when variation 0 requested: 1 (32-bit Counter with Flag) Change Event Variation reported when variation 0 requested: 1 (32-bit Counter without Time)				
Point Index	Point Index Name Description Scaling (2 ³² -1 of the unsigned long-value corresponds to)			
0	Wp+=	Wp Forward (metered measurand derived from measured value)	2 ³² -1 impulses	2
1	Wq+=	Wq Forward (metered measurand derived from measured value)	2 ³² -1 impulses	2
2	Wp-=	Wp Reverse (metered measurand derived from measured value)	2 ³² -1 impulses	2
3	Wq-=	Wq Reverse (metered measurand derived from measured value)	2 ³² -1 impulses	2
4	Wp(puls) =	Pulsed Energy Wp (active) (metering im- pulses at binary input)	2 ³² -1 impulses	2
5	Wq(puls) =	Pulsed Energy Wq (reactive) (metering im- pulses at binary input)	2 ³² -1 impulses	2
6	#of TRIPs	Number of TRIPs	2 ³² -1 TRIPs	3



2.4 Analog Inputs

2.4 Analog Inputs

For scaling of measured values transmitted as 16-bit Analog Input please ref. to manual "DNP3 IP communication profile"

Analog Inputs Static (Steady-State) Object Number: 30 Change Event Object Number: 32 Request Function Codes supported: 1 (read) Static Variation reported when variation 0 requested: 02 (16-bit Analog Input) Change Event Variation reported when variation 0 requested: 02 (Analog Change Event without Time)					
Point Index	Name	Description	Scaling (32767 corre- sponds to)	Class	
Record	ed Measured Va	lues	·		
0	la =	Current phase a	3276.7 A	1	
1	lb =	Current phase b	3276.7 A	1	
2	IC =	Current phase c	3276.7 A	1	
3	In =	Current In	3276.7 A	1	
4	Va =	Voltage phase a	32.767 kV	1	
5	Vb =	Voltage phase b	32.767 kV	1	
6	Vc =	Voltage phase c	32.767 kV	1	
7	Va-b =	Voltage phase a to phase b	32.767 kV	1	
8	Vb-c =	Voltage phase b to phase c	32.767 kV	1	
9	Vc-a =	Voltage phase c to phase a	32.767 kV	1	
10	VN =	Voltage ground	32.767 kV	1	
11	P =	Active power	32767 kW	1	
12	Q =	Reactive power	32767 kVar	1	
13	S =	Apparent power	32767 kVar	1	
14	Freq =	Frequency	327.67 Hz	1	
15	PF =	Power factor	3.2767	1	
16	Vx =	4th voltage input Vx	32.767 kV	1	
17	Vbat =	Battery voltage	3276.7 V	1	
18	SysTemp =	System temperature	3276.7 °C / F	1	
Min/Ma	x Values				
19	la Min=	Current phase a minimum	3276.7 A	3	
20	la Max=	Current phase a maximum	3276.7 A	3	
21	lb Min=	Current phase b minimum	3276.7 A	3	
22	Ib Max=	Current phase b maximum	3276.7 A	3	
23	Ic Min=	Current phase c minimum	3276.7 A	3	
24	Ic Max=	Current phase c maximum	3276.7 A	3	
25	Va-nMin=	Voltage phase a minimum	32.767 kV	3	
26	Va-nMax=	Voltage phase a maximum	32.767 kV	3	
27	Vb-nMin=	Voltage phase b minimum	32.767 kV	3	
28	Vb-nMax=	Voltage phase b maximum	32.767 kV	3	





2.4 Analog Inputs

Analog Static (St	Analog Inputs Static (Steady-State) Object Number: 30					
Change	Change Event Object Number: 32					
Request	Function Codes sup	oported: 1 (read)				
Change	=vent Variation repo	orted when variation 0 requested: 02 (Realing in	Change Event witho	ut Time)		
Point Index	Point Name Description Scaling (32767 corre- sponds to) Class					
29	Vc-nMin=	Voltage phase c minimum	32.767 kV	3		
30	Vc-nMax=	Voltage phase c maximum	32.767 kV	3		
31	Vn Min=	Voltage neutral minimum	32.767 kV	3		
32	Vn Max=	Voltage neutral maximum	32.767 kV	3		
33	Pmin=	Active power minimum	32767 kW	3		
34	Pmax=	Active power maximum	32767 kW	3		
35	Qmin=	Reactive power minimum	32767 kVar	3		
36	Qmax=	Reactive power maximum	32767 kVar	3		
37	Smin=	Apparent power minimum	32767 kVar	3		
38	Smax=	Apparent power maximum	32767 kVar	3		
39	fmin=	frequency Minimum	327.67 Hz	3		
40	fmax=	frequency Maximum	327.67 Hz	3		
41	PF min=	Power factor minimum	3.2767	3		
42	PF max=	Power factor maximum	3.2767	3		
lf Objec	If Object 30 Variation 01 (32-bit Analog Input) requesten, additional:					
Statisti	c Values					
43	la =	Primary fault current la	32767 A	1		
44	Ib =	Primary fault current lb	32767 A	1		
45	lc =	Primary fault current Ic	32767 A	1		
46	Sum la =	Accumulation of interrupted current Ph A	327.67 kA	3		
47	Sum Ib =	Accumulation of interrupted current Ph B	327.67 kA	3		
48	Sum Ic =	Accumulation of interrupted current Ph C	327.67 kA	3		
49	Op. Hours=	Counter of operating hours	32767 h	1		
50	Q0 OpCnt=	Circuit Breaker operation counter	32767	3		
51	Q1 OpCnt=	Disconnector Switch operation counter	32767	3		
52	52 Q8 OpCnt= Ground Switch operation counter 32767 3					
53	dist =	Fault locator: distance to fault	3276.7 km/miles	3		

Fault currents and Fault locator

Always the latest fault currents and fault location is stored.

In the event of a fault, reading out the fault record protocol from the SIPROTEC 4 device is necessary for an exact diagnosis.

- 2 Point Lists
- 2.4 Analog Inputs

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